

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>26,219</b>	<b>--</b>	<b>--</b>	<b>10,138</b>	<b>-19,128</b>	<b>-1,848</b>	<b>2,163</b>	<b>13,218</b>	<b>--</b>	<b>0</b>	<b>25,477</b>
<b>Hydrocarbon Gas Liquids</b>	<b>13,508</b>	<b>-4</b>	<b>404</b>	<b>296</b>	<b>-8,847</b>	<b>--</b>	<b>315</b>	<b>300</b>	<b>57</b>	<b>4,685</b>	<b>3,598</b>
Natural Gas Liquids	13,508	-4	371	296	-8,847	--	333	300	57	4,634	3,512
Ethane	2,768	--	--	--	--	--	31	--	--	948	459
Propane	5,434	--	169	275	-3,253	--	42	--	0	2,583	1,339
Normal Butane	2,140	--	189	19	-1,536	--	285	105	28	394	1,015
Isobutane	1,012	--	13	2	-809	--	-21	141	--	98	287
Natural Gasoline	2,154	-4	--	--	-1,460	--	-4	54	29	611	412
Refinery Olefins	--	--	33	--	--	--	-18	--	--	51	86
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	4	--	--	--	0	--	--	4	0
Normal Butylene	--	--	29	--	--	--	-18	--	--	47	86
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>149</b>	<b>--</b>	<b>46</b>	<b>379</b>	<b>-860</b>	<b>-1,046</b>	<b>510</b>	<b>38</b>	<b>212</b>	<b>9,833</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	149	--	27	497	105	-44	784	38	0	470
Hydrogen	--	--	--	--	--	191	--	191	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	149	--	27	497	-86	-44	593	38	0	470
Fuel Ethanol	--	149	--	--	497	-160	-64	542	8	0	389
Renewable Fuels Except Fuel Ethanol	--	0	--	27	--	74	20	51	30	0	81
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-324	112	--	212	3,094
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-118	-965	-678	-386	0	0	6,269
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-118	-965	-678	-386	0	0	6,269
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>14,174</b>	<b>211</b>	<b>-1,320</b>	<b>1,064</b>	<b>-636</b>	<b>--</b>	<b>12</b>	<b>14,752</b>	<b>9,508</b>
Finished Motor Gasoline	--	--	5,921	--	-641	1,125	-169	--	--	6,574	2,104
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	5,921	--	-641	1,125	-169	--	--	6,574	2,104
Finished Aviation Gasoline	--	--	4	--	--	--	-2	--	--	6	4
Kerosene-Type Jet Fuel	--	--	462	--	-20	--	-102	--	--	544	693
Kerosene	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	--	5,354	169	-134	-61	-252	--	0	5,580	3,939
15 ppm sulfur and under	--	--	5,243	169	-134	-61	-241	--	0	5,458	3,717
Greater than 15 ppm to 500 ppm sulfur	--	--	93	--	--	--	-29	--	--	122	154
Greater than 500 ppm sulfur	--	--	18	--	--	--	18	--	--	0	68
Residual Fuel Oil	--	--	302	--	--	--	-26	--	8	320	201
Less than 0.31 percent sulfur	--	--	178	--	--	--	17	--	NA	NA	29
0.31 to 1.00 percent sulfur	--	--	6	--	--	--	-17	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	118	--	--	--	-26	--	NA	NA	168
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	4	-4	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	534	--	-200	--	-22	--	--	356	172
Marketable	--	--	383	--	-200	--	-22	--	--	205	172
Catalyst	--	--	151	--	--	--	--	--	--	151	--
Asphalt and Road Oil	--	--	984	41	-325	--	-57	--	0	757	2,382
Still Gas	--	--	531	--	--	--	--	--	--	531	--
Miscellaneous Products	--	--	82	1	--	--	-5	--	--	88	12
<b>Total</b>	<b>39,727</b>	<b>145</b>	<b>14,578</b>	<b>10,691</b>	<b>-28,917</b>	<b>-1,644</b>	<b>796</b>	<b>14,028</b>	<b>108</b>	<b>19,649</b>	<b>48,416</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.